

Battery research and development lithuania

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Since gaining independence from the Soviet Union in 1990, Lithuania has made steady progress toward economic growth and energy independence. The country's current rate of imported electricity is 55%, with electricity demand at 2.1 GW peak and 12.6 TWh annually. Lithuania closed the Ignalina Nuclear Power Plant in 2009 and currently operates synchronously with the Russia-Belarus power system, though a de-synch is planned in early 2025.

Results from this study will help the Lithuanian Energy Agency understand and plan for issues related to feasibility, reliability, public health, and equitable local economic development. It will also empower Lithuania to harness domestic energy resources and accelerate its journey to energy independence.

This agreement spans 4 years, from 2023 to 2027, but most of the study will be completed and published by the end of the second year. The remaining 2 years will leverage direct support from technical experts at NREL to drive capacity building, training, and implementation. The following scoping questions will be kept in mind throughout the study:

Construction began on the four projects connected to substations in ?iauliai, Alytus, Utena and Vilnius in June last year, as reported by Energy-Storage.news. They will enable the country's electricity grid to run in islanded mode as well as synchronise with the EU grid as Lithuania seeks to disconnect from the Russian energy system, a move which pre-dates the latter's invasion of Ukraine in early 2022.

Initial tests of the battery cells, transformers and other electrical equipment were carried out last month and further testing and commissioning will take place for a full launch and connection to the power grid by the end of spring. The projects are being developed by state-owned energy sector holding company EPSO-G through a special purpose company Energy Cells.

The projects are set to begin operation in sequence rather than all at the same time, and will provide 'Isolated Electric Power System Operating Reserve Service', EPSO-G said. The company first announced the projects back in December 2021.

The four battery storage projects will total EUR109 million of investment (US\$116 million) and are being majority-funded (c.80%) by the EU"s Recovery and Resilience Facility (RRF) NextGenerationEU plan called New Generation Lithuania. The bloc-wide framework has seen money go to energy storage projects in Finland and Greece too.

Fluence, the largest battery storage system integrator globally, won the contract to design, manufacture and connect the battery energy storage projects to the transmission system and provide maintenance services for 15



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years thereafter, in partnership with its parent company Siemens.

Energy-Storage.news" publisher Solar Media will host the eighth annual Energy Storage Summit EU in London, 22-23 February 2023. This year it is moving to a larger venue, bringing together Europe"s leading investors, policymakers, developers, utilities, energy buyers and service providers all in one place. Visit the official site for more info.

Initial tests of the installed battery cells, transformers and other electrical equipment were carried out at battery parks in Vilnius, ?iauliai, Alytus and Utena, acoustic walls were installed and the environment was tidied. By the time the planned battery parks are operational, the system control centre will be completed, the parks will be connected through the transmission network, final system testing will be carried out and construction documentation will be in place.

The battery parks are planned to start operating one after the other – once the first park is operational, the system will provide an instantaneous reserve service of 50 megawatts (MW) and once the other three parks are operational, it will operate at its full planned capacity of 200 MW.

During the tests, the capabilities of the system before and after synchronisation with continental European networks are tested. Interoperability with the transmission system operator's network is tested, as well as special tests related to isolated operation scenarios. The battery park system is the first project of its type and importance in our region to use the knowledge gained from Litgrid''s 1 MW battery pilot project.

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